

Load Demand Forecasting Using State-of-the-Art Modeling Methods: Focusing on Accuracy & Explainability

By Matthew Orellana

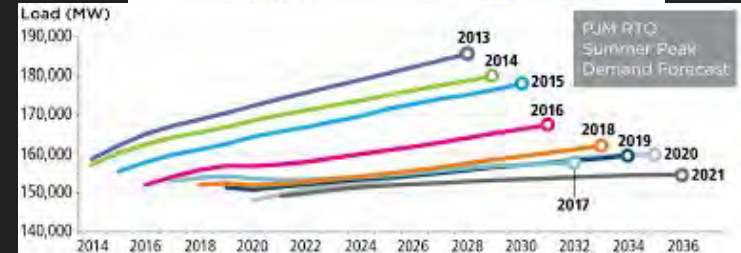
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REU Year: 2024

Load Demand Forecasting

- Load demand forecasting is the process of predicting future energy consumption in a specific area.
- It is used for electricity management and stability by ensuring the supply matches the demand preventing blackouts or overloads.
- It is important to gather information related to the dataset and to then explore that data.



Why is this important?

- The topic of predict electrical energy consumption is important since if done correctly can prevent blackouts and save money.
- If an energy prediction is wrong it could make it so that more energy is outputted than needed causing power surges which then lead blackouts.
- Energy prediction can also be used to save money.



Electric Power Consumption Dataset

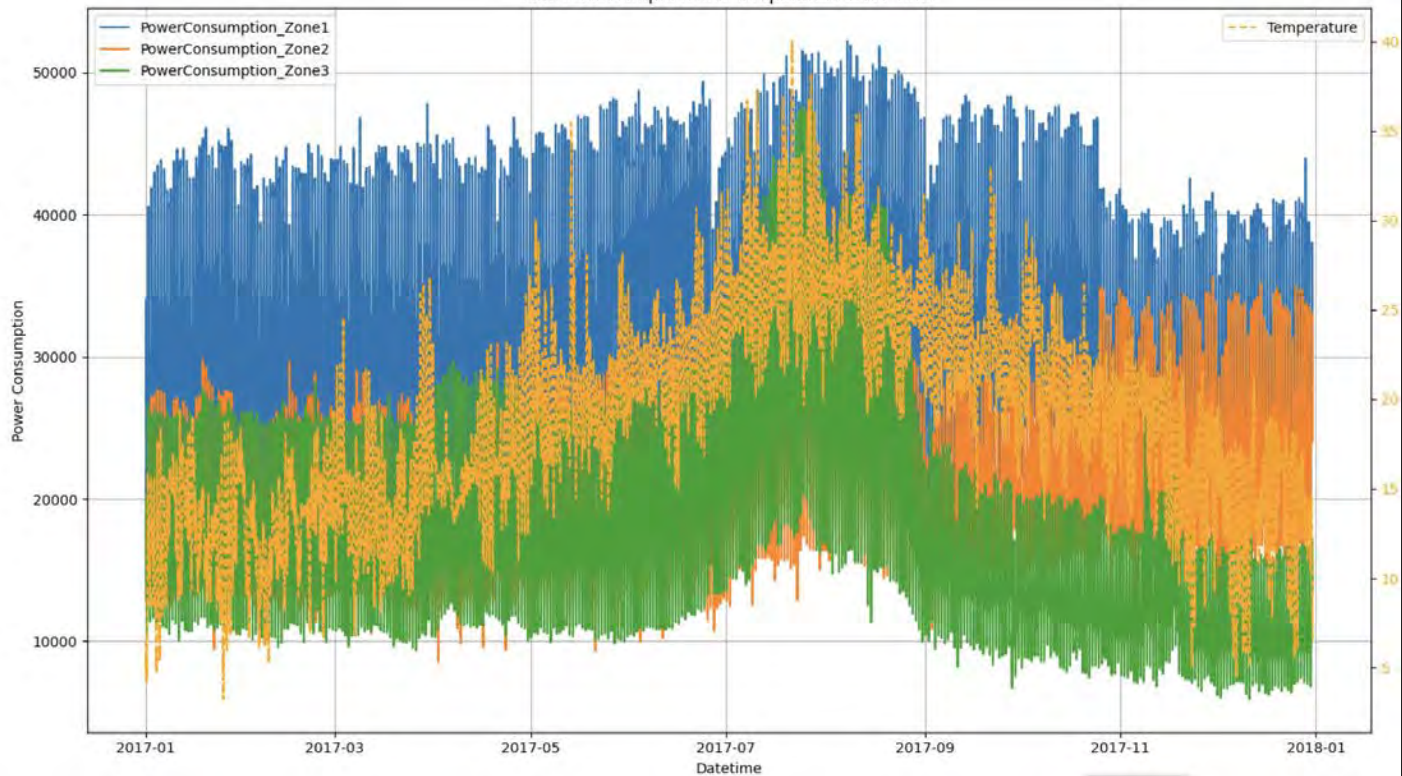
- Energy consumption for the city of Tetouan in morocco in 2017.
- The capacity is measured in kilowatts per hour.
- There are 52,416 observations of energy consumption on a 10 minute windows.



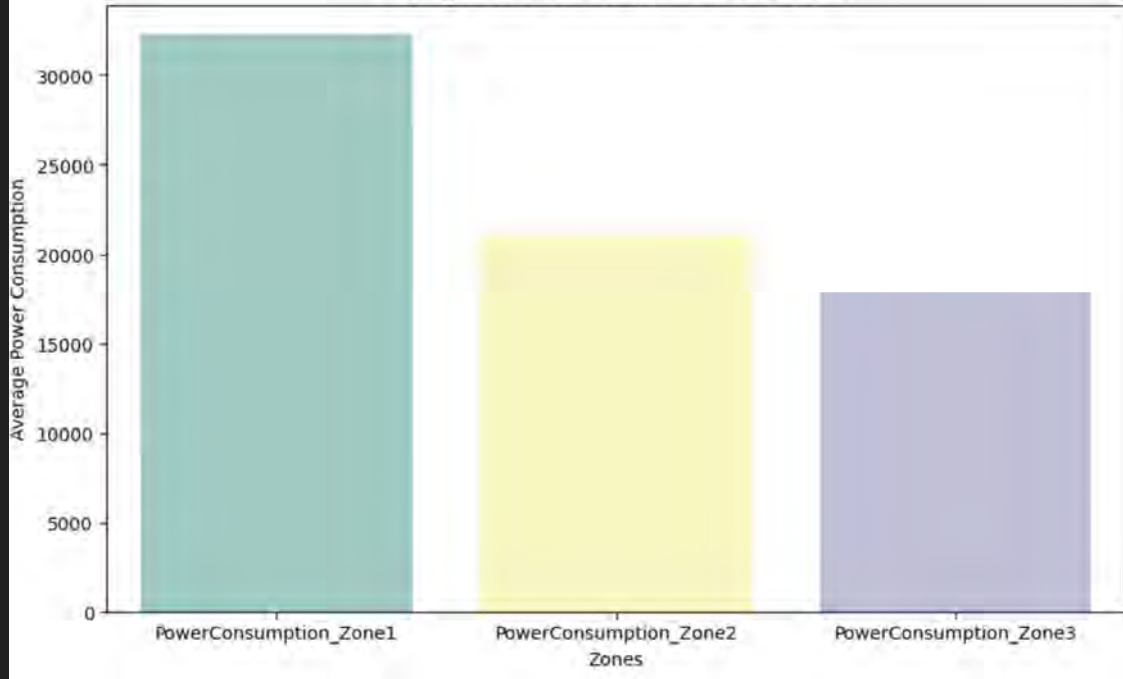
Source:

<https://www.kaggle.com/datasets/fedesoriano/electric-power-consumption/data>

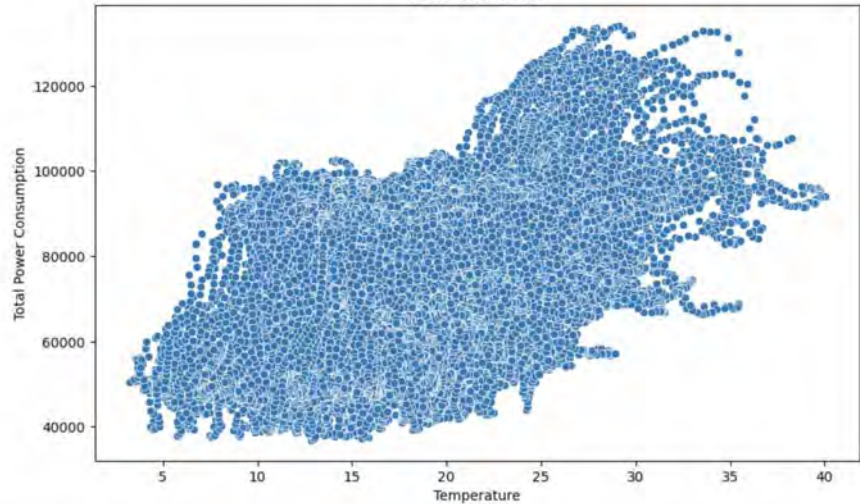
Power Consumption and Temperature Over Time



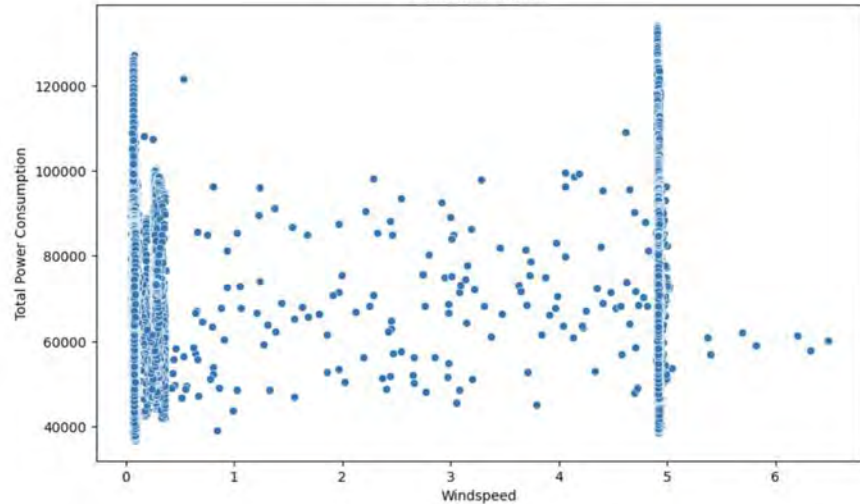
Average Power Consumption for Each Zone



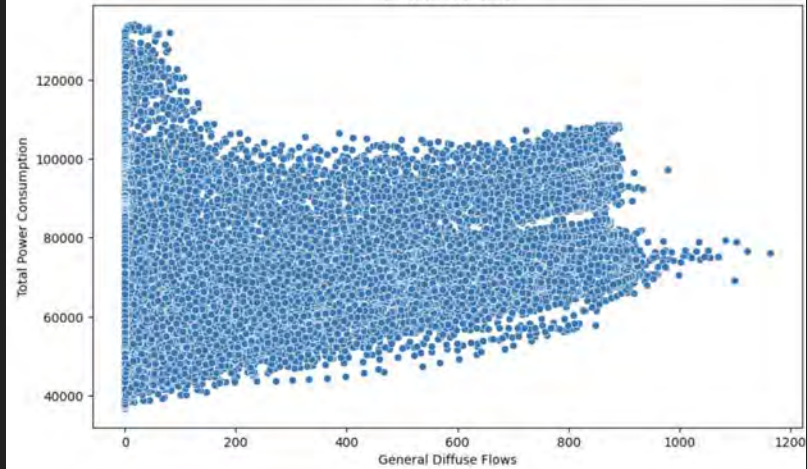
Temperature vs Total Power Consumption
Correlation: 0.49



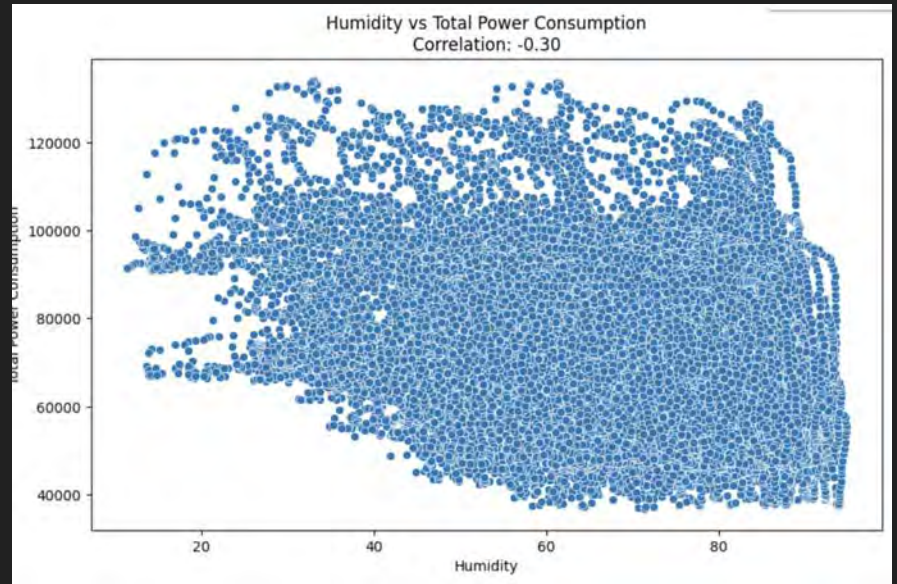
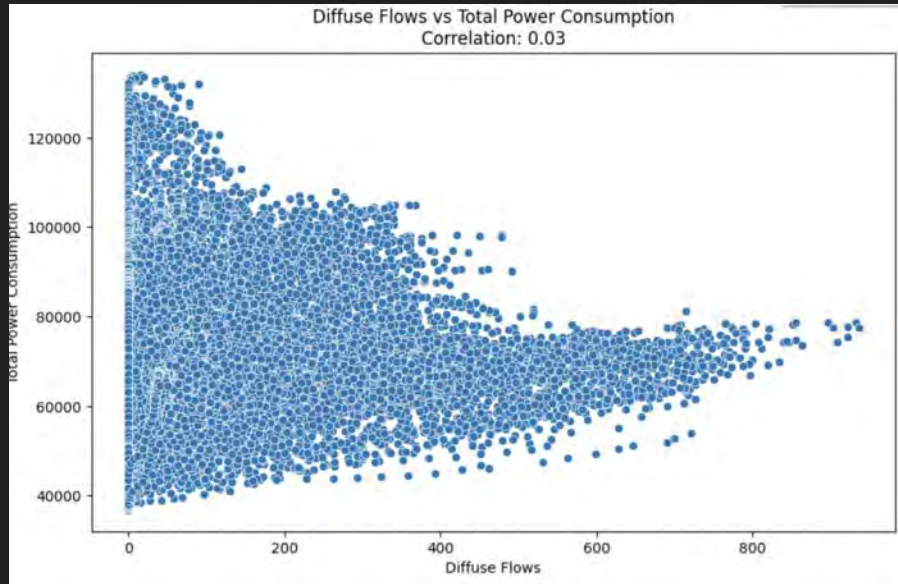
Windspeed vs Total Power Consumption
Correlation: 0.22



General Diffuse Flows vs Total Power Consumption
Correlation: 0.15



Features that will not be present



Training/Testing Sets For DNN Model

Training

Training set:				
Datetime	Temperature	WindSpeed	GeneralDiffuseFlows	Hour \
2017-06-08 00:00:00	20.670000	0.068167	0.046333	0.0
2017-06-08 01:00:00	20.388333	0.070167	0.039000	1.0
2017-06-08 02:00:00	20.076667	0.077000	0.051333	2.0
2017-06-08 03:00:00	19.960000	0.075500	0.051167	3.0
2017-06-08 04:00:00	20.273333	0.072167	0.050167	4.0

Datetime	Temperature	WindSpeed	GeneralDiffuseFlows	Hour
2017-08-14 19:00:00	24.953333	4.907167	83.050000	19.0
2017-08-14 20:00:00	23.750000	4.906500	2.004333	20.0
2017-08-14 21:00:00	23.298333	4.905667	0.092500	21.0
2017-08-14 22:00:00	22.731667	4.905167	0.099833	22.0
2017-08-14 23:00:00	21.715000	4.907167	0.096167	23.0

Training set is from June 8th all the way to August 14th.

Testing

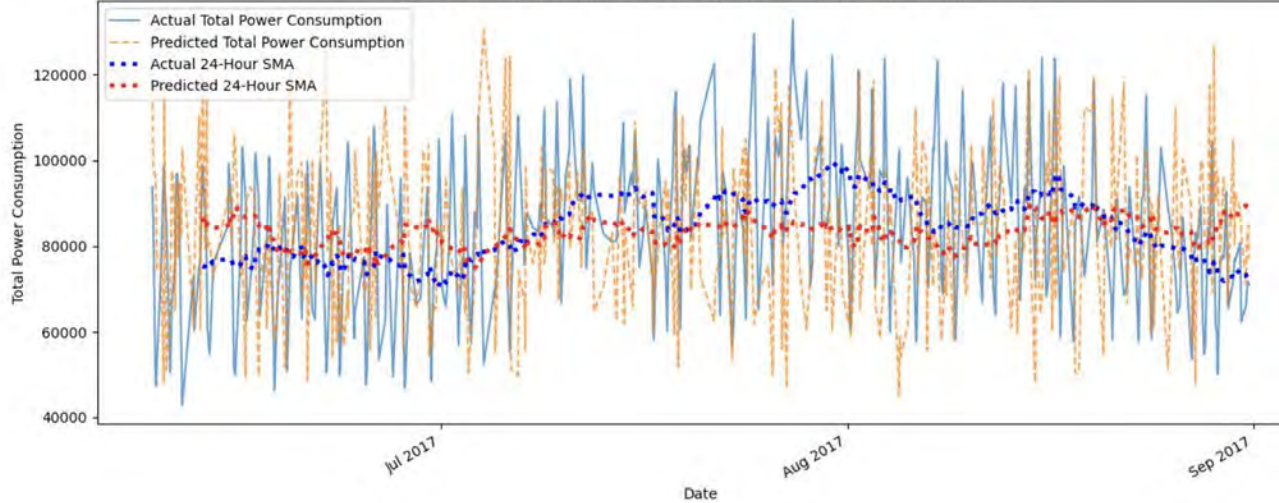
Testing set:				
Datetime	Temperature	WindSpeed	GeneralDiffuseFlows	Hour \
2017-08-15 00:00:00	21.155000	4.906167	0.075333	0.0
2017-08-15 01:00:00	21.300000	4.908333	0.074167	1.0
2017-08-15 02:00:00	21.725000	4.904167	0.086500	2.0
2017-08-15 03:00:00	21.081667	4.904000	0.091333	3.0
2017-08-15 04:00:00	20.708333	4.904333	0.084000	4.0

Datetime	DayOfWeek	Month	Lag1	Lag24 \
2017-08-31 19:00:00	3.0	8.0	77547.325070	97360.696422
2017-08-31 20:00:00	3.0	8.0	95241.605187	96906.782785
2017-08-31 21:00:00	3.0	8.0	95799.335722	94923.632710
2017-08-31 22:00:00	3.0	8.0	93825.287503	89811.500048
2017-08-31 23:00:00	3.0	8.0	88423.131125	80760.137647

Testing set is from August 15th all the way to August 31st

Train Score (R^2): 0.997378697432035
Test Score (R^2): 0.9846271998426246
Mean Absolute Percentage Error (MAPE): 0.01843453163017827

Actual vs Predicted Total Power Consumption for Summer with 24-Hour SMA



Root Mean Squared Error (RMSE): 2278.7300457895853
Mean Absolute Error (MAE): 1503.21
Mean Absolute Percentage Error (MAPE): 1.84%

Training/Testing Sets for RNN Model

Training Data Datetime Range:

Start: 2017-06-01 05:00:00 End: 2017-08-12 20:00:00

3629 2017-06-01 05:00:00

3630 2017-06-01 06:00:00

3631 2017-06-01 07:00:00

3632 2017-06-01 08:00:00

3633 2017-06-01 09:00:00

...

5368 2017-08-12 16:00:00

5369 2017-08-12 17:00:00

5370 2017-08-12 18:00:00

5371 2017-08-12 19:00:00

5372 2017-08-12 20:00:00

Testing Data Datetime Range:

Start: 2017-08-12 21:00:00 End: 2017-08-31 00:00:00

5373 2017-08-12 21:00:00

5374 2017-08-12 22:00:00

5375 2017-08-12 23:00:00

5376 2017-08-13 00:00:00

5377 2017-08-13 01:00:00

...

5804 2017-08-30 20:00:00

5805 2017-08-30 21:00:00

5806 2017-08-30 22:00:00

5807 2017-08-30 23:00:00

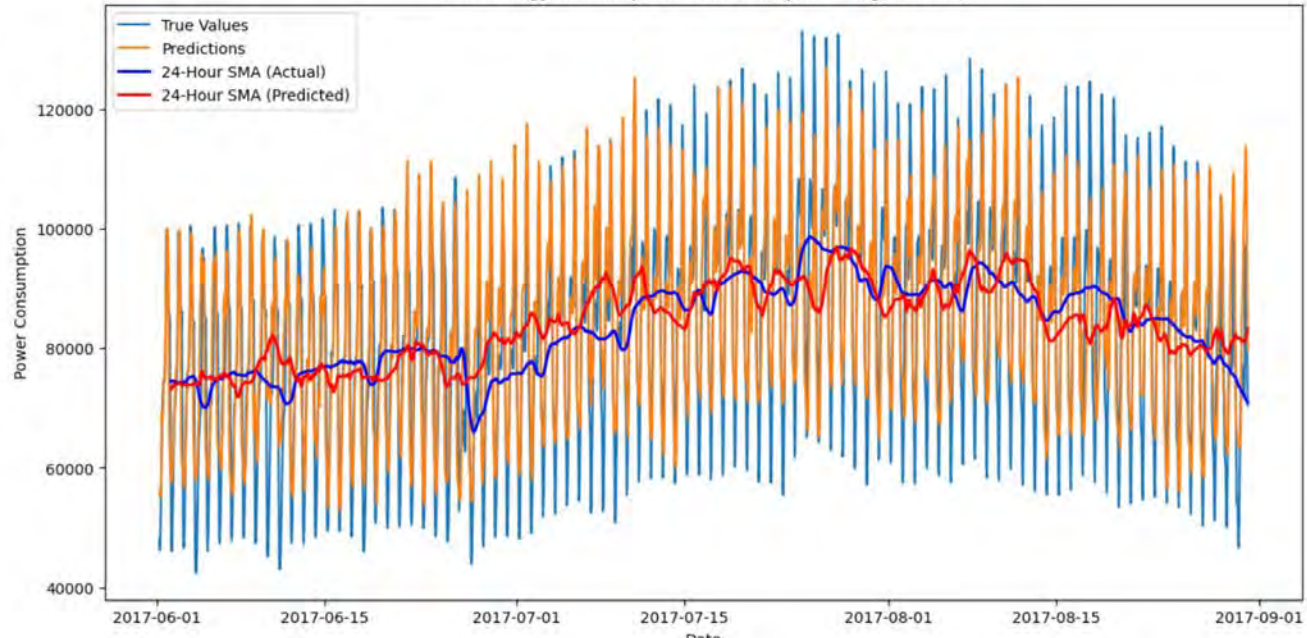
5808 2017-08-31 00:00:00

**Training Set is from June
1st all the way to August
12th**

**Testing set is from
August 12th all the way
to August 30th**

Mean Absolute Percentage Error (MAPE): 0.09128168437142119

Total Energy Consumption Prediction (June - August 2017)



Mean Squared Error (MSE): 88378182.96527651

Mean Absolute Error (MAE): 7242.885332785741

Mean Absolute Percentage Error (MAPE): 0.09128168437142119

Conclusion

Used the RNN and DNN model to try to predict energy consumption as accurate as possible.

Got close to accurate results with the DNN model.

Discovered that summer tends to be the month where energy consumption is at its highest.

Future Work

Expand the scope of the trained model by testing it on diverse datasets or scenarios. For example, evaluate its performance on the energy consumption levels for the entire FAU campus or analyze the energy usage patterns of buildings in different urban areas.

This approach not only verifies the model's robustness but also provides insights into its adaptability and potential applications in broader contexts.



Works Cited

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[https://www.mathworks.com/discovery/empirical-mode-decomposition.html#:~:text=Empirical%20mode%20decomposition%20\(EMD\)%20is, into%20components%20at%20different%20resolutions.](https://www.mathworks.com/discovery/empirical-mode-decomposition.html#:~:text=Empirical%20mode%20decomposition%20(EMD)%20is, into%20components%20at%20different%20resolutions.)

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