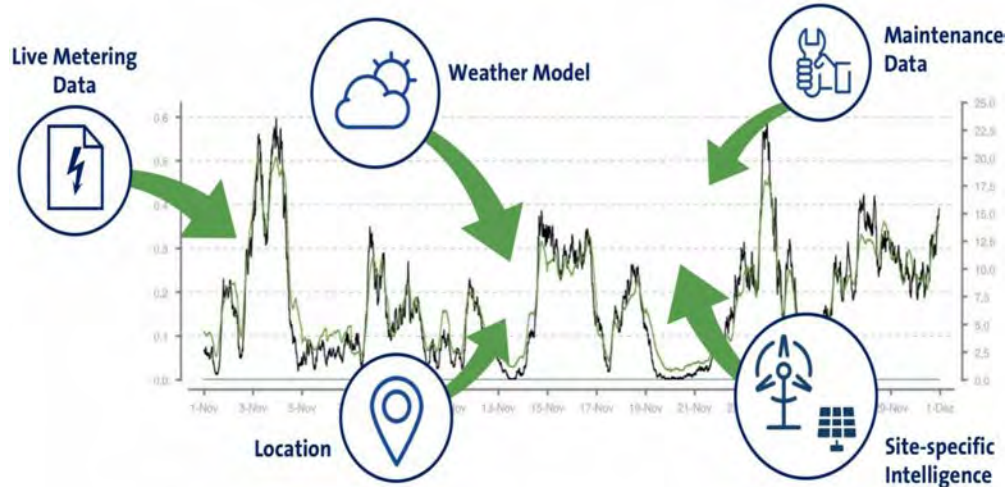




# Enhancing Energy Management: Advanced Techniques for Forecasting and Optimization

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Under the guidance of Dr. Zhen Ni

# Background



Problem:

High energy consumption causes higher power bills, environmental harm, depletion of resources and infrastructure strain.

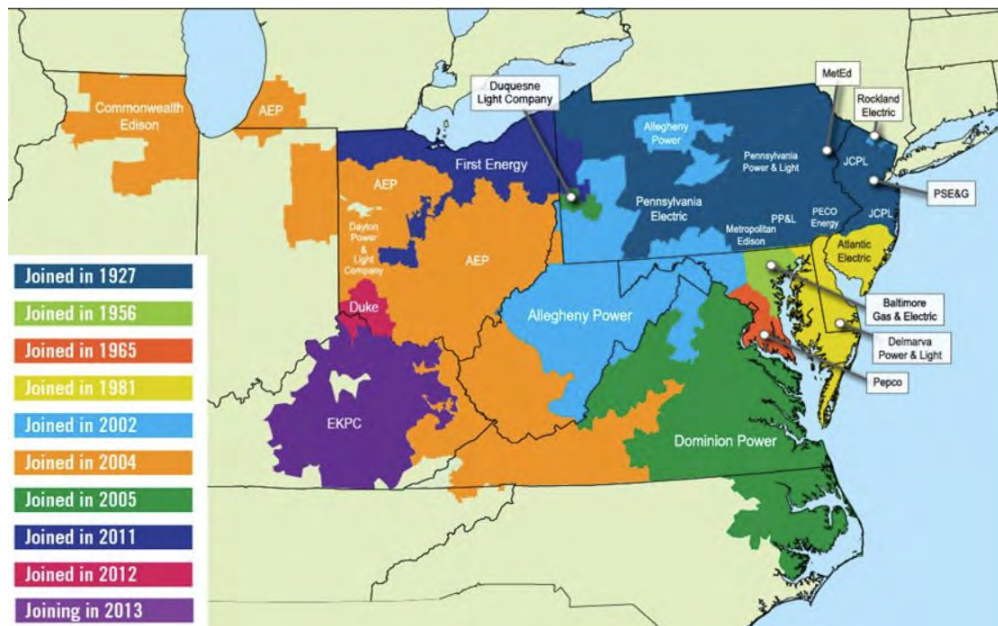
Solution:

We use machine learning models to predict energy consumption trends, optimize usage, reduce costs, and support renewable energy integration.

Existing solution:

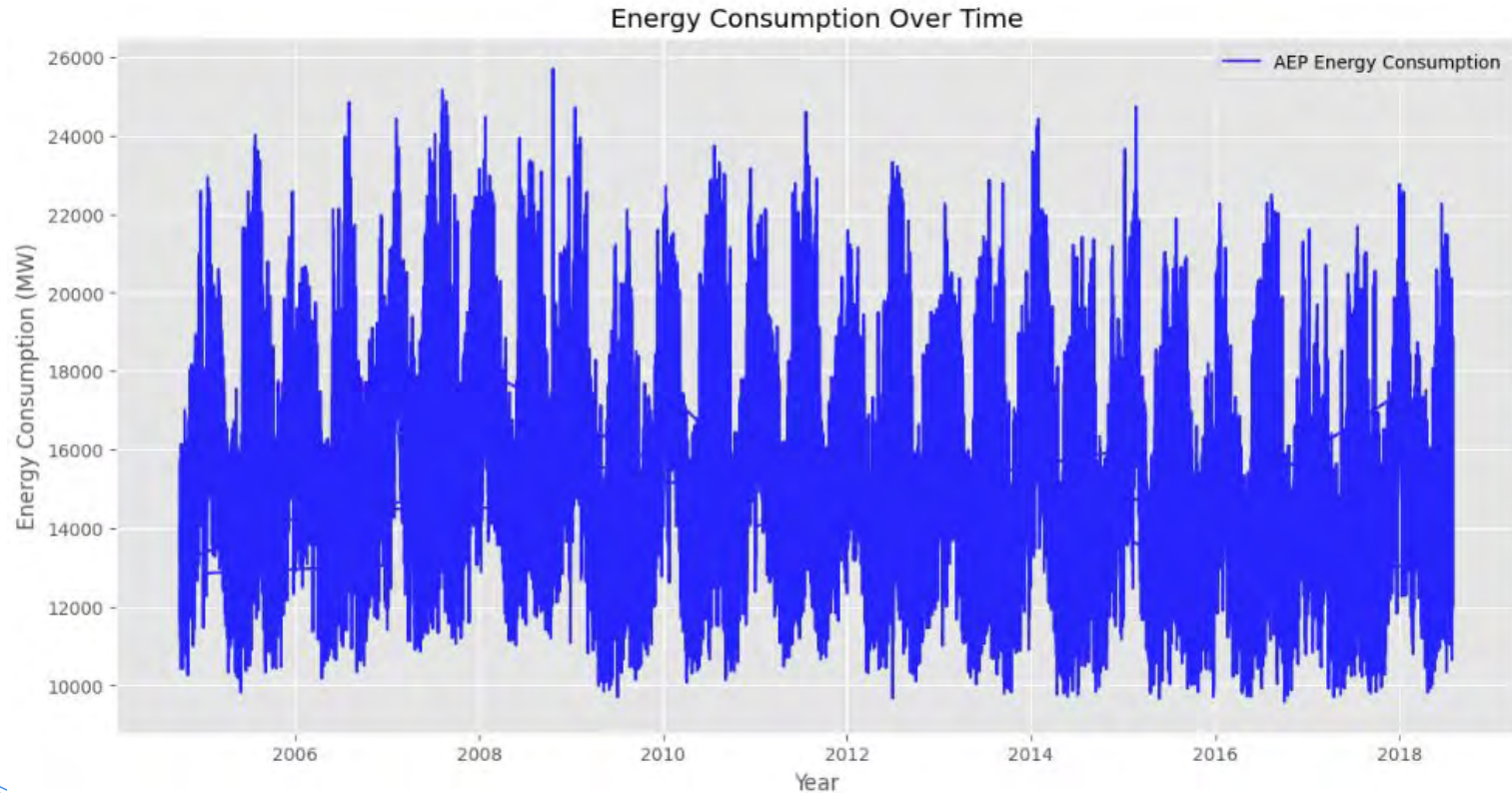
Lack accuracy, adapting to changes, addition of new data and flexibility.

# Data set



American Electric power (AEP) produces energy throughout the United States which include Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

# Visualization of the Data

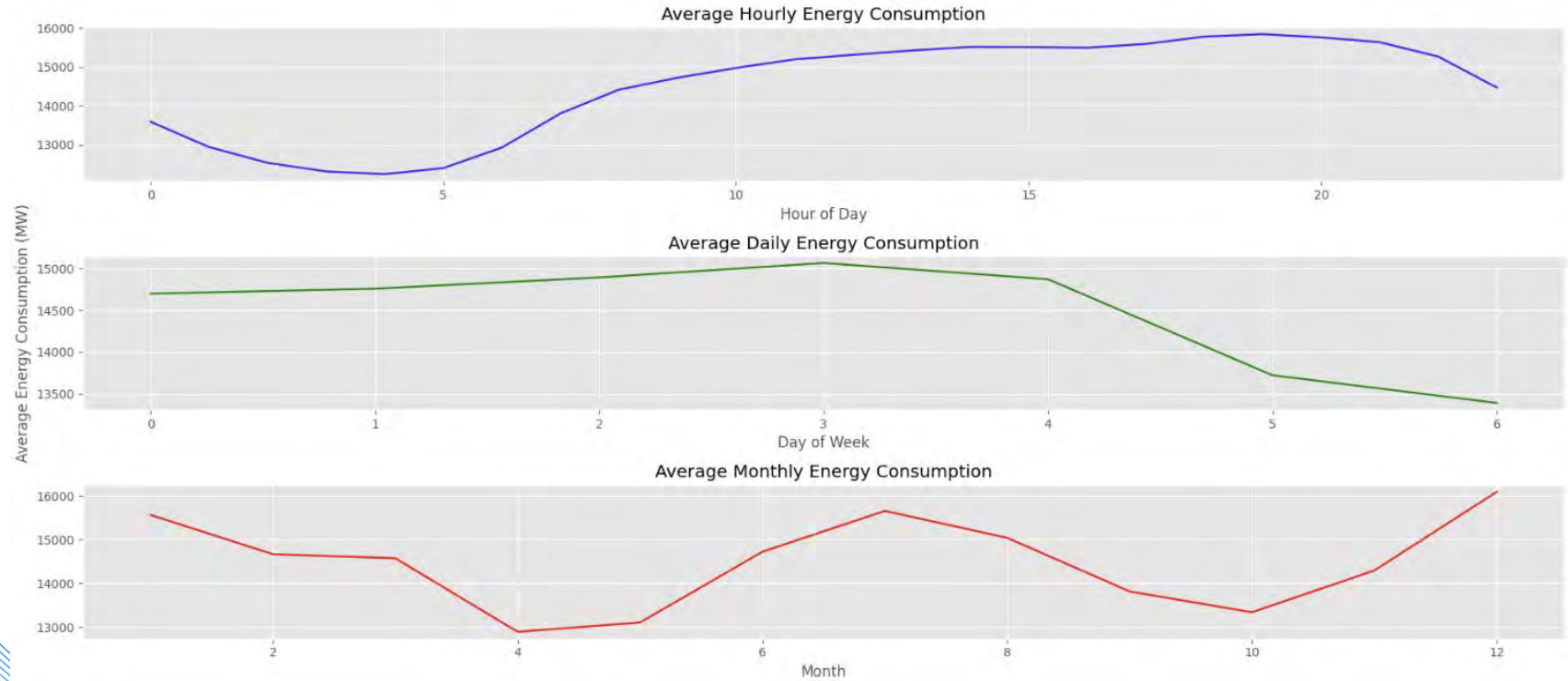




# Analysis of data trends

Start Date : 2017-01-01

End Date: 2017-12-31



# Data Split

## Training Set Preview:

Datetime	AEP_MW	hour	day_of_week	month
2017-01-01 00:00:00	13240.0	0	6	1
2017-01-01 01:00:00	12876.0	1	6	1
2017-01-01 02:00:00	12591.0	2	6	1
2017-01-01 03:00:00	12487.0	3	6	1
2017-01-01 04:00:00	12369.0	4	6	1

## Testing Set Preview:

Datetime	AEP_MW	hour	day_of_week	month
2017-10-01 00:00:00	10948.0	0	6	10
2017-10-01 01:00:00	10460.0	1	6	10
2017-10-01 02:00:00	10060.0	2	6	10
2017-10-01 03:00:00	9960.0	3	6	10
2017-10-01 04:00:00	9835.0	4	6	10

Splitting DATA 75/25

Training : Jan 2017 - Sept 2017

Testing: Oct 2017 - Dec 2017

# Model Planning for LSTM and CNN

Shape: [time steps,  
features]

Input: [24, 1]



**Model**



Output: [Sample, 1]  
MW per sequence

# Training and results Long Short-Term Memory (LSTM) model

```
Model: "sequential"
-----
Layer (type)      Output Shape      Param #
-----
lstm (LSTM)       (None, 50)        10400
dense (Dense)     (None, 1)         51
-----
Total params: 10451 (40.82 KB)
Trainable params: 10451 (40.82 KB)
Non-trainable params: 0 (0.00 Byte)
-----
-----
```

Root Mean Squared Error:  
343.2 MW

Train MSE: 133,963.17 MW<sup>2</sup>

Test MSE: 117,843.34 MW<sup>2</sup>

Mean Absolute Percentage  
Error (MAPE): 1.574%



# Training and results convolutional neural network (CNN) model

Model: "sequential"

Layer (type)	Output Shape	Param #
conv1d (Conv1D)	(None, 22, 64)	256
max_pooling1d (MaxPooling1D)	(None, 11, 64)	0
flatten (Flatten)	(None, 704)	0
dense (Dense)	(None, 50)	35250
dense_1 (Dense)	(None, 1)	51

=====  
Total params: 35557 (138.89 KB)  
Trainable params: 35557 (138.89 KB)  
Non-trainable params: 0 (0.00 Byte)  
-----

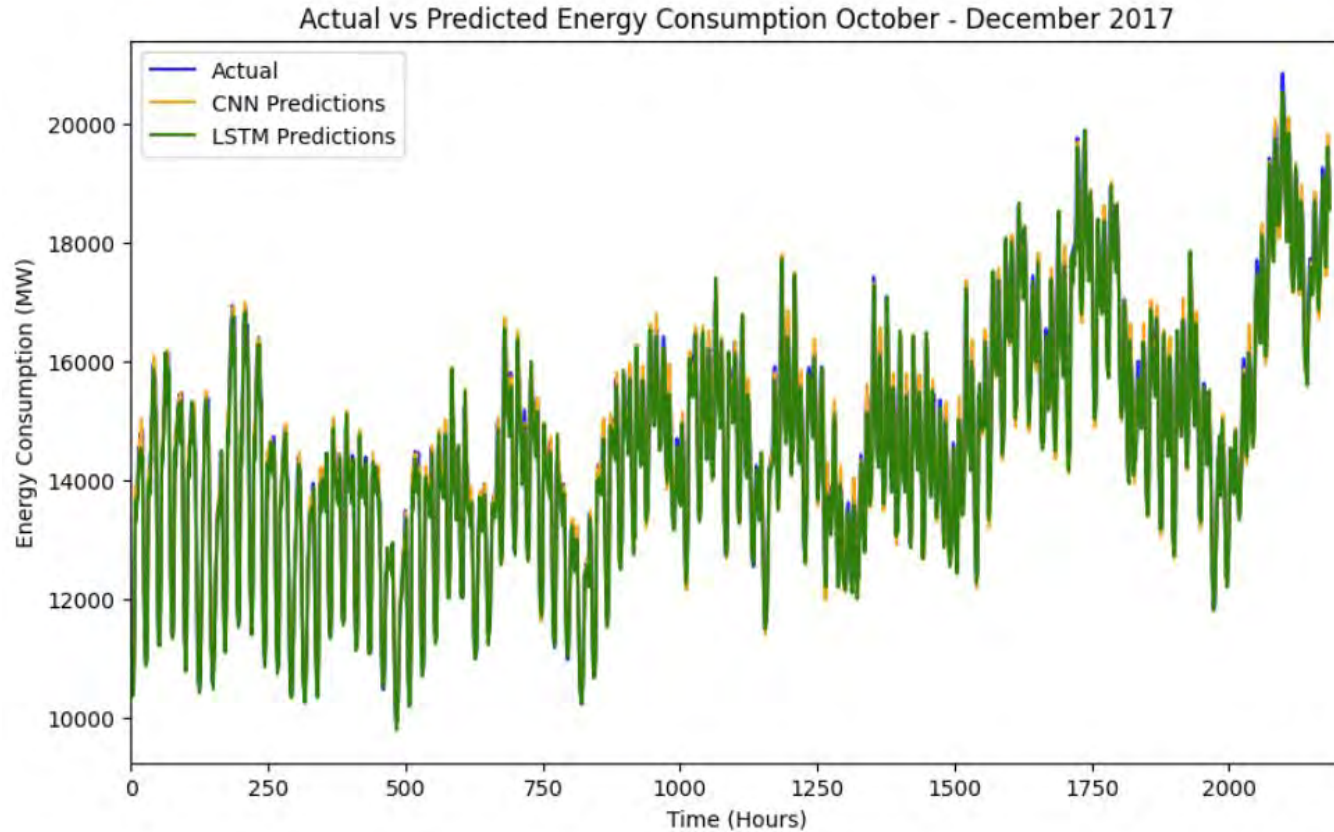
Root Mean Squared Error:  
320.37 MW

Train MSE: 133,963.17 MW<sup>2</sup>

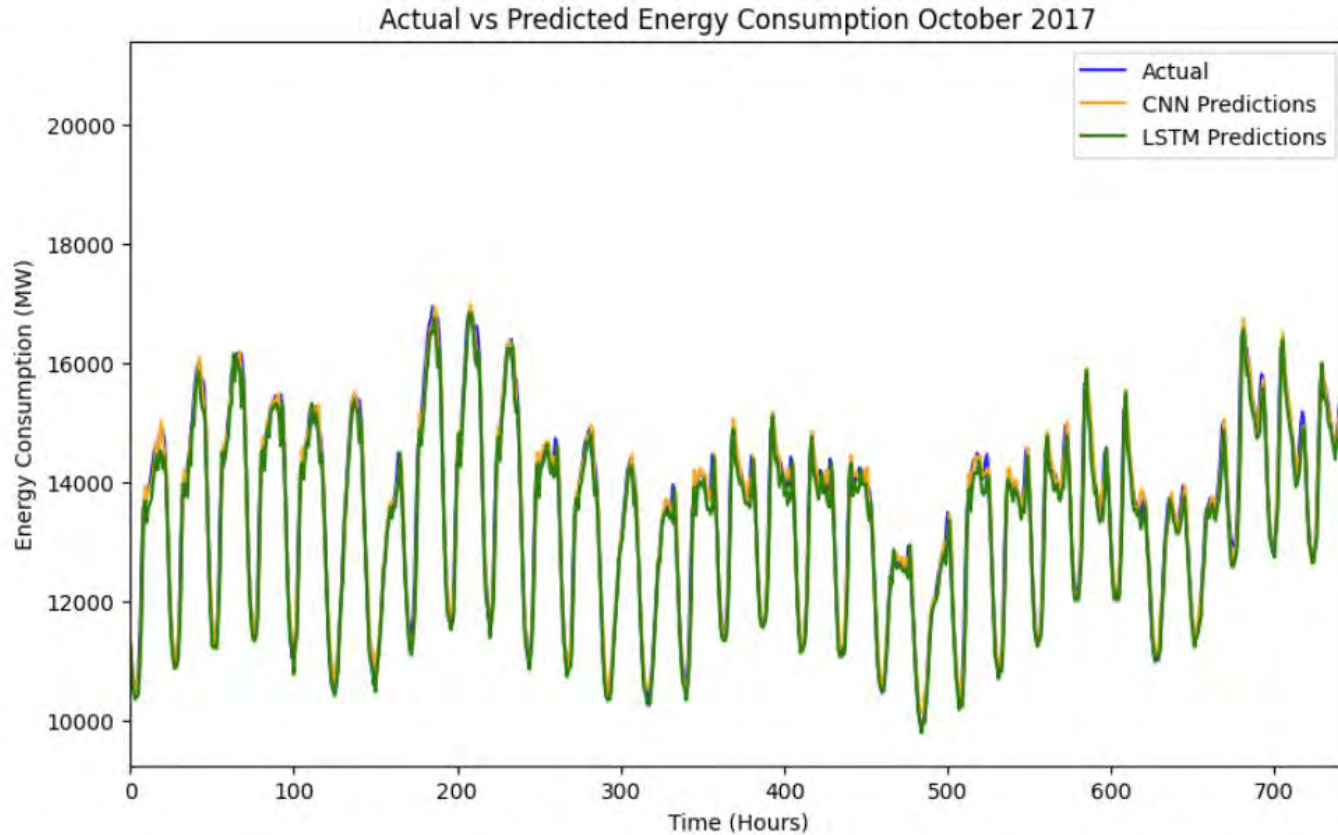
Test MSE: 102,640.75 MW<sup>2</sup>

Mean Absolute Percentage  
Error (MAPE): 1.741%

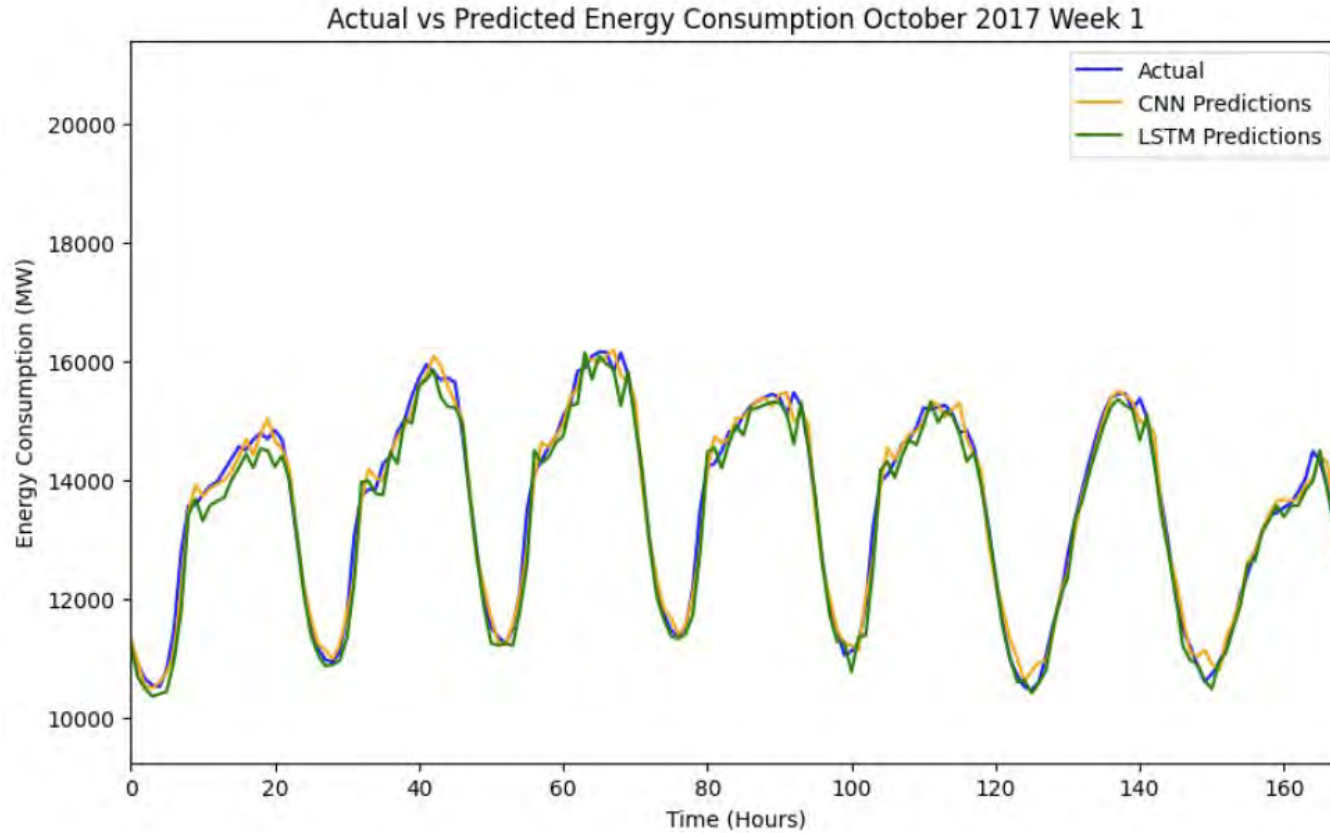
# Result analysis



# Result analysis



# Result analysis



# Transformer model

A Transformer model is a type of machine learning model that is especially good at understanding and generating sequences of data, like sentences. It uses a mechanism called "attention" to focus on different parts of the input data as needed, rather than processing it in order from start to finish.

- Encoder: Takes the input data (like a sentence in one language) and turns it into a set of features or representations.
- Decoder: Takes these features and generates the output data (like a translated sentence in another language).



# Model planning

Shape: [time steps,  
features]

Input: [24, 1]



**Model**



Output: [Sample, 1]

N-steps which in this case  
is 24

1 -Feature 'AEP\_MW'

Sample - Target value

1 - per sequence



# All 3 model planning

## Transformer

Root Mean Squared Error:  
57.61 MW

MSE: 3319.29 MW<sup>2</sup>

Mean Absolute Percentage  
Error (MAPE): 0.0032%

## LSTM

Root Mean Squared Error:  
343.2 MW

MSE: 117,843.34 MW<sup>2</sup>

Mean Absolute Percentage  
Error (MAPE): 1.574%

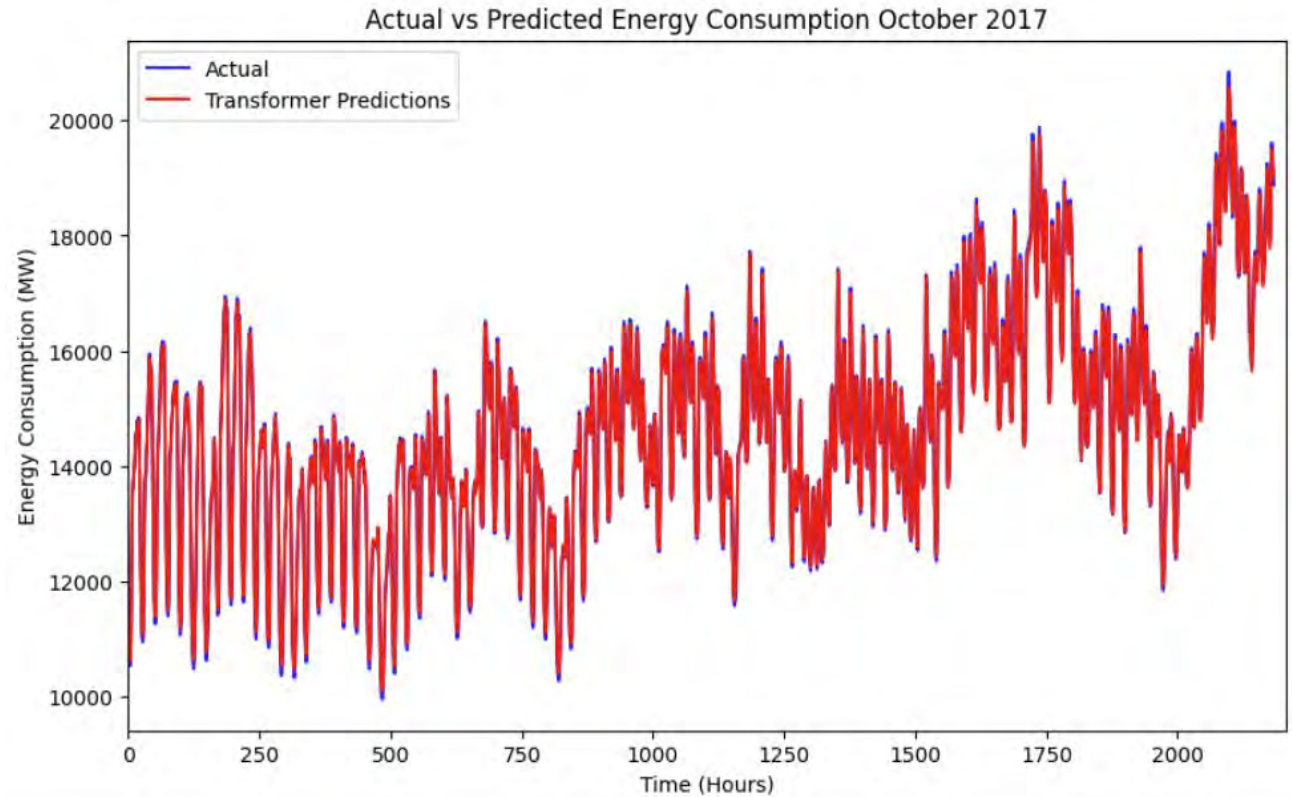
## CNN

Root Mean Squared Error:  
320.37 MW

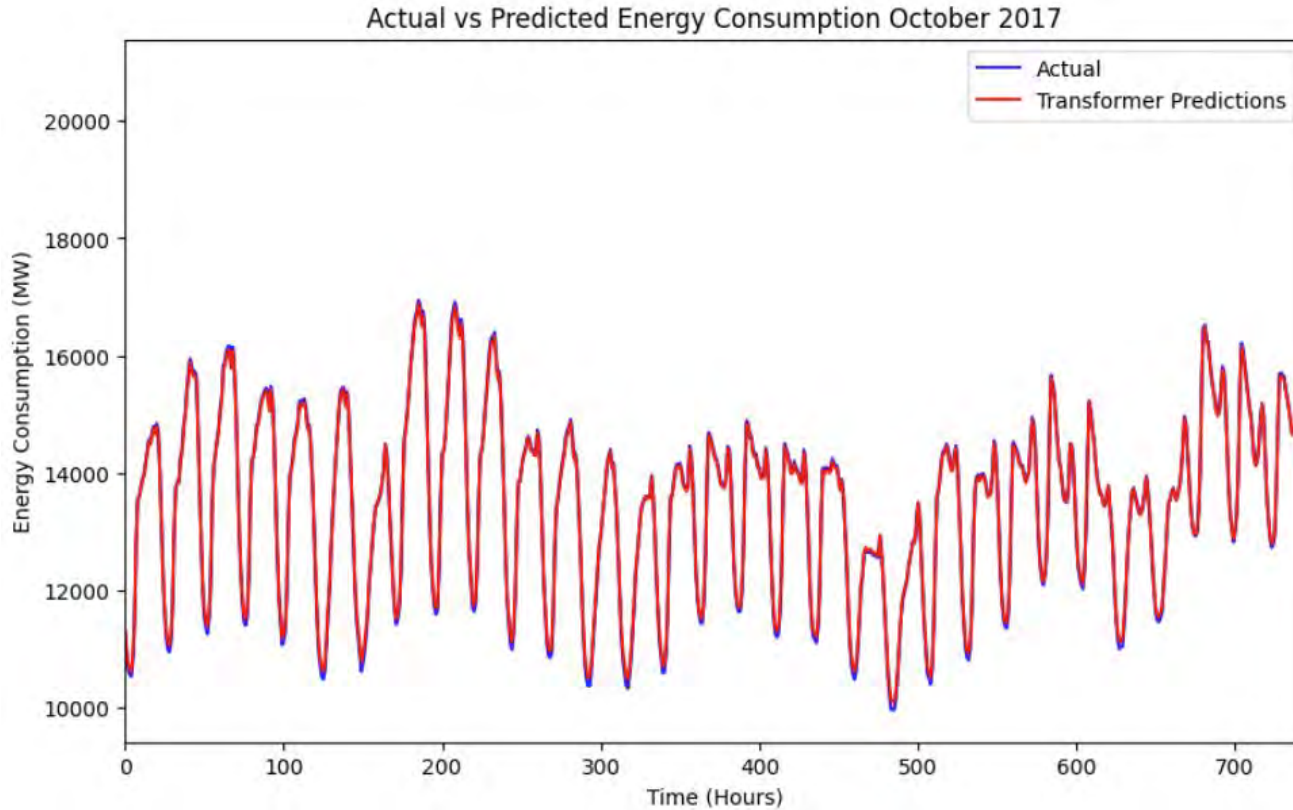
MSE: 102,640.75 MW<sup>2</sup>

Mean Absolute  
Percentage Error (MAPE):  
1.741%

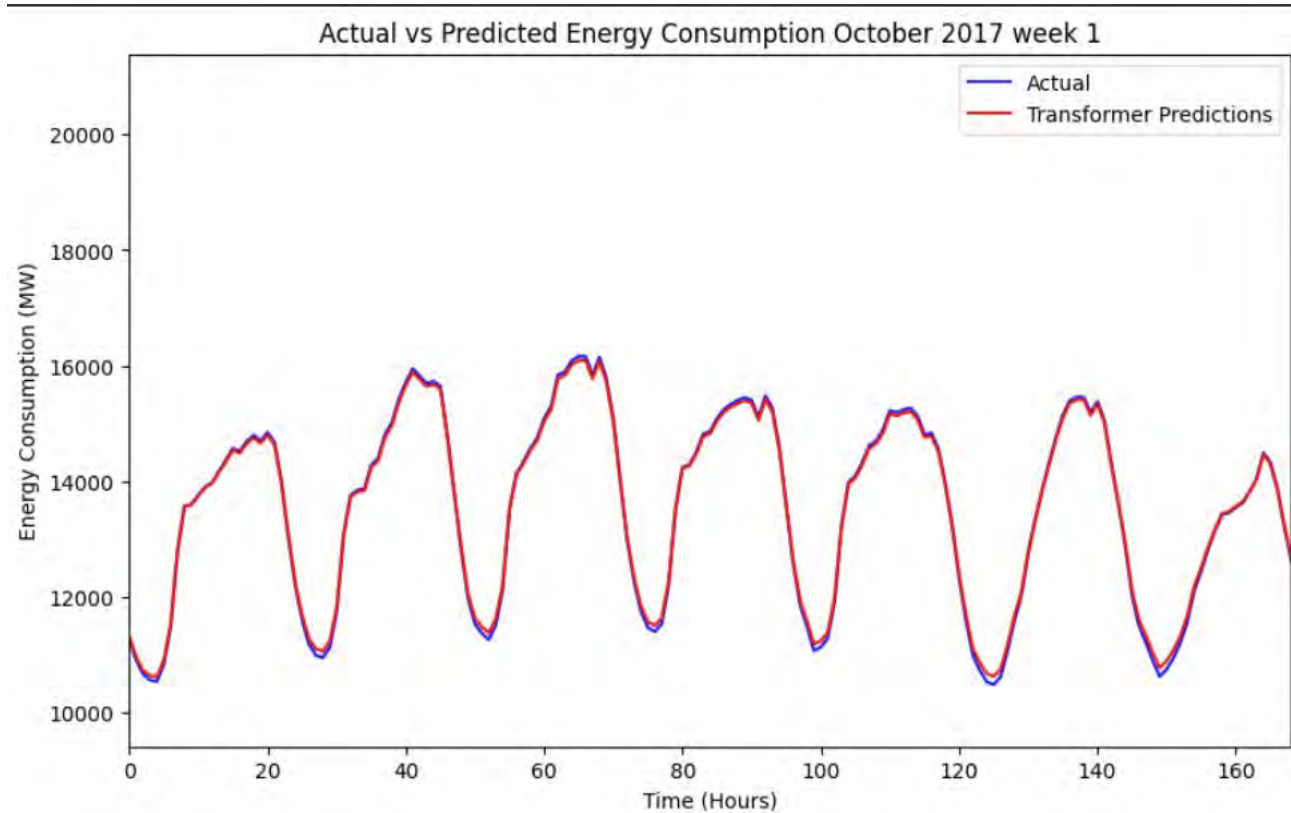
# Visualization of the Transformer model



# Visualization of the Transformer model

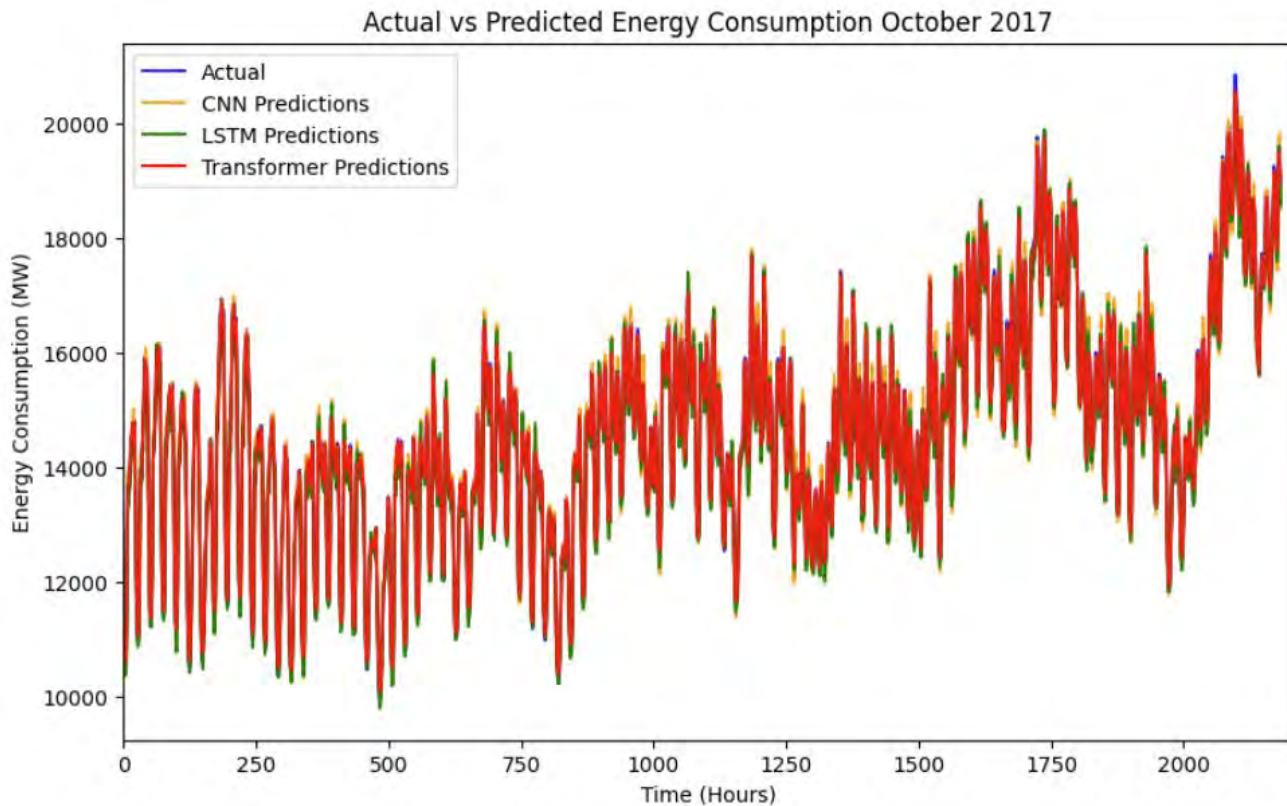


# Visualization of the Transformer model

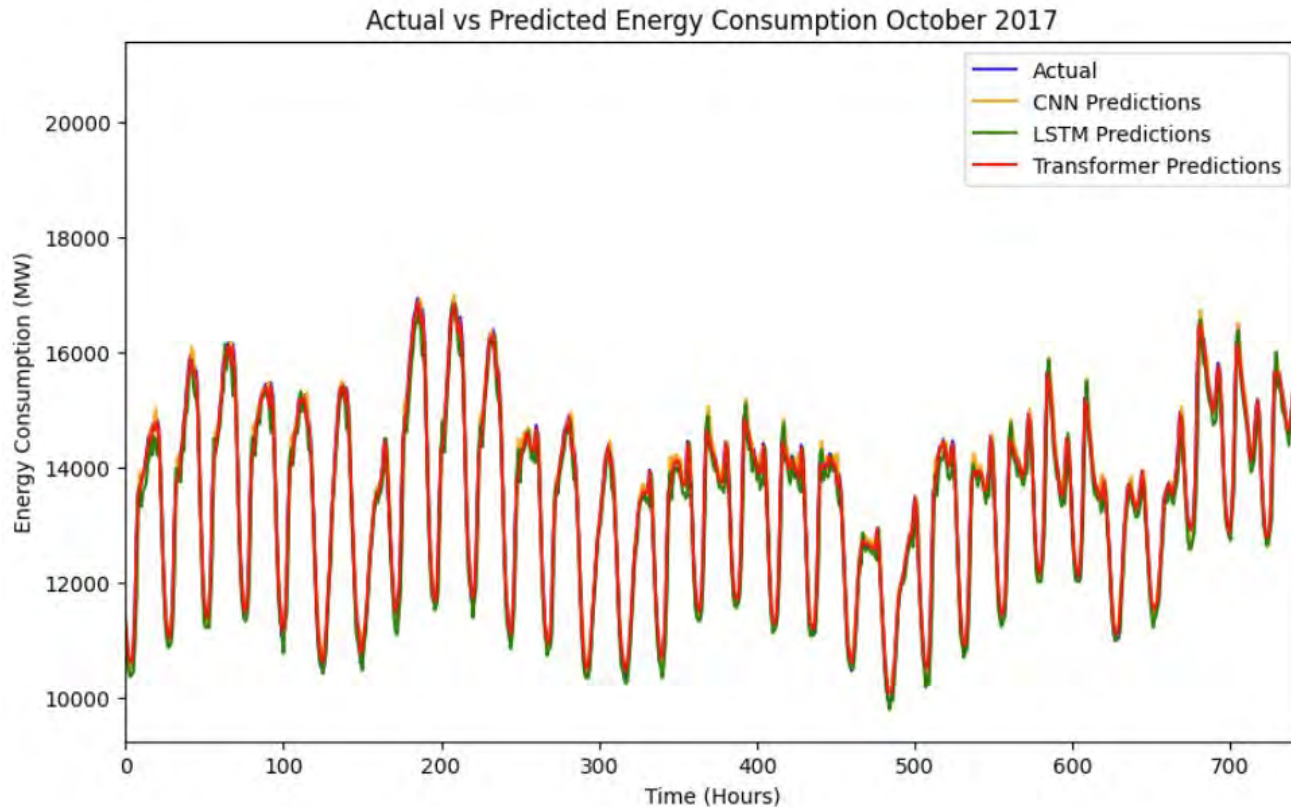




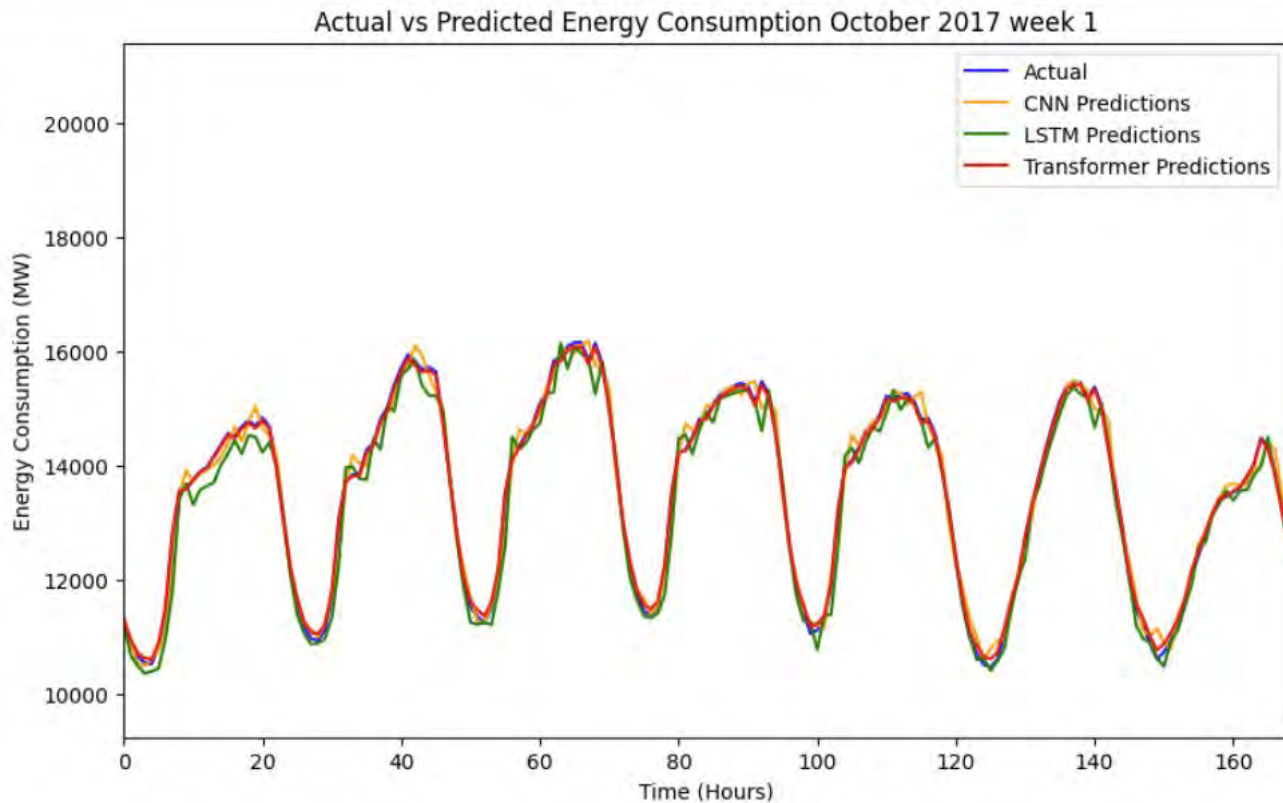
# Visualization of all 3 models



# Visualization of all 3 models



# Visualization of all 3 models



# Conclusion

Transformer models ability to use:

- Attention Mechanism
- Parallel processing
- Scalability
- Flexibility
- Long-range Dependencies

# Future improvements

Future implementation of new and challenging dataset will make this project more advanced and improve the way we consume our energy.



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